Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2014 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	35,445			33,120	-	4,772	1,184	72,152	1	o	49,829
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,034	-10	146	234			-1,511	2,469	469	977	2,448
Pentanes Plus	916	-10		254	_		-40	718	131	97	2,440
Liquefied Petroleum Gases	1,118		146	234	_		-1,471	1,751	338	880	2,427
Ethane/Ethylene	4		140	204	_			1,751	-	4	
Propane/Propylene	413		1,548	190	_		-647	_	328	2,470	879
Normal Butane/Butylene	349		-1,318	44	_		-866	1,138	11	-1,208	1,050
Isobutane/Isobutylene	352		-84	-	-		42	613	-	-387	498
Other Liquids		543		1,836	8,551	3,963	2,532	12,663	232	-534	52,027
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		543		268	4,484	956	76	6,146	29	0	3,143
Hydrogen				_	-	1,209		1,209	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	- 404	2	-	4.007	2	0	-
Renewable Fuels (including Fuel Ethanol)		543		268	4,484	-255	76	4,937	27	0	3,143
Fuel Ethanol <sup>6</sup>		439		-	4,190	-106	134	4,371	18	0	2,126
		104		268	294	-150	-58	566	9	U	1,017
Other Hydrocarbons				1,186	_		412	1,308	_	-534	19 702
Unfinished Oils				382	4,067	3,007	2,044	5,209	203	-534	18,702 30,182
Reformulated		_		302	2,214	62	1,160	1,116	203	0	16,124
Conventional		_		382	1,853	2,945	884	4,093	203	0	14,058
Aviation Gasoline Blend. Comp.				-	- 1,000	2,945	-	-,095	_	_	14,030
Finished Petroleum Products		_	93,149	2,218	1,998	-2,755	-521		13,393	81,738	36,457
Finished Motor Gasoline		_	48,275	70	1,063	-2,902	-213		2,356	44,363	3,735
Reformulated		_	30,984	_	_	-243	-7		_	30,748	10
Conventional		_	17,291	70	1,063	-2,659	-206		2,356	13,615	3,725
Finished Aviation Gasoline			5	_	40		28		_	17	171
Kerosene-Type Jet Fuel			13,649	324	207		38		1,394	12,748	9,999
Kerosene			15		_		6		14	-5	53
Distillate Fuel Oil			17,890	167	800	147	113		4,281	14,609	13,824
15 ppm sulfur and under <sup>7</sup>			16,965	145	800	147	250		3,534	14,272	12,427
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			332	_	_	_	-46		494	-116	468
Greater than 500 ppm sulfur			593	22	_		-91		254 816	452	929
			3,267 47	1,449	_		-594 -278		NA	4,494 NA	4,385 267
Less than 0.31 percent sulfur			558	917	_		-278 -177		NA NA	NA NA	765
Greater than 1.00 percent sulfur			2,662	532	_		-177		NA NA	NA NA	3,353
Petrochemical Feedstocks			2,002	37	_		-139		INA	43	3,333
Naphtha for Petro. Feed. Use			5	37	_		-1		_	43	1
Other Oils for Petro. Feed. Use			_	-	_				_	.0	_
Special Naphthas			63	_	_		20		485	-442	43
Lubricants			709	42	-112		8		171	460	1,058
Waxes			_	45	-		-		9	36	_
Petroleum Coke			4,659	32	_		-7		3,782	916	1,798
Marketable			3,629	32	_		-7		3,782	-114	1,798
Catalyst			1,030							1,030	
Asphalt and Road Oil			432	52	_		96		80	308	1,331
Still Gas			3,790							3,790	
Miscellaneous Products			390	_	_		-15		4	401	59
Total	37,479	533	93,295	37,408	10,549	5,980	1,684	87,284	14,096	82,180	140,761

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.